

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 20

CANCELING PSC KY NO. 9
4th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(I) All KWH Charge \$0.05517 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Stephen D. Bell
SECRETARY OF THE COMMISSION



DATE OF ISSUE	March 26, 1999	DATE EFFECTIVE	May 1, 1999
ISSUED BY	<u>Michael T. Mills</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
5th Revision Sheet No. 22

CANCELING PSC KY NO. 9
4th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(I) All KWH Charge \$0.06231 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAY 2003

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Sharon D. Bell
SECRETARY OF THE COMMISSION

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ISSUED BY	<u>Michael L. Mills</u>	411 Ring Road	Elizabethtown, KY 42701-8701
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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
4th Revision Sheet No. 24

CANCELING PSC KY NO. 9
3rd Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

- (I) First 2,500 KWH per month \$0.05121 net per KWH
- (I) Next 12,500 KWH per month \$0.04676 net per KWH
- (I) Over 15,000 KWH per month \$0.04542 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
MAY 01 1999
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

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ISSUED BY <u>Michael L. Mills</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
4th Revision Sheet No. 26

CANCELING PSC KY NO. 9
3rd Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

- (I) First 3,500 KWH per month \$0.05474 net per KWH
- (I) Next 6,500 KWH per month \$0.04195 net per KWH
- (I) Over 10,000 KWH per month \$0.03863 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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PURSUANT TO 607 KAR 5.011,
SECTION 9(1)
BY: *Stephen D. Bell*
SECRETARY OF THE COMMISSION

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ISSUED BY	<i>Michael L. Mills</i>	411 Ring Road	Elizabethtown, KY 42701-8701
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 411 Ring Road
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PSC KY NO. 10
 5th Revision Sheet No. 28

CANCELING PSC KY NO. 9
 4th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT
(I) Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$6.30
(I) Directional floodlight 100 Watt HPS to be mounted on existing pole	\$5.69
(I) Directional floodlight 250 Watt HPS to be mounted on existing pole	\$9.22
(I) Directional floodlight 400 Watt HPS to be mounted on existing pole	\$12.14
(I) Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$9.11
(I) Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$13.26
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$8.56
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$1.98
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.29
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$2.77
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.08

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 MAY 2003

SERVICE COMMISSION
 KENTUCKY
 MAY 1 1999
 PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)
 BY: Michael Z. Mill
 SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 26, 1999	DATE EFFECTIVE	May 1, 1999
ISSUED BY	<u>Michael Z. Mill</u>	TITLE	President & CEO
	NAME		TITLE
		ADDRESS	411 Ring Road Elizabethtown, KY 42701-8701

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PSC KY NO. 10
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 4th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>	
(I) 8,500 M.V. initial lumens	175	\$2.69 per light per mth
(I) 23,000 M.V. initial lumens	400	\$8.53 per light per mth
(I) 9,500 H.P.S. initial lumens	100	\$5.21 per light per mth
(I) 27,500 H.P.S. initial lumens	250	\$7.41 per light per mth
(I) 50,000 H.P.S. initial lumens	400	\$9.54 per light per mth

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>	
(I) 8,500 M.V. initial lumens	175	\$3.77 per light per mth
(I) 23,000 M.V. initial lumens	400	\$9.67 per light per mth
(I) 9,500 H.P.S. initial lumens	100	\$12.87 per light per mth
(I) 27,500 H.P.S. initial lumens	250	\$14.52 per light per mth
(I) 50,000 H.P.S. initial lumens	400	\$16.16 per light per mth

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>	
(I) 50,000 H.P.S. initial lumens	400	\$19.10 per light per mth

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION

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PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 BY: *Sharon A. Burr*

DATE OF ISSUE March 26, 1999	DATE EFFECTIVE May 1, 1999
ISSUED BY <i>Michael L. Mills</i>	411 Ring Road
NAME	TITLE
President & CEO	Elizabethtown, KY 42701-8701
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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
4th Revision Sheet No. 32

CANCELING PSC KY NO. 9
3rd Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

(I) All KWH at \$0.03405 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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PURSUANT TO 207 KAR 501
SECTION 9(1)
BY: [Signature] BCU

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ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

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PSC KY NO. 10
4th Revision Sheet No. 34

CANCELING PSC KY NO. 9
3rd Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

(I) Energy Charge: All KWH at \$0.03405 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAY 10 1999
PURSUANT TO 807 KAR 5011
SECTION 9 (1)
BY [Signature]
SECRETARY

DATE OF ISSUE	March 26, 1999	DATE EFFECTIVE	May 1, 1999
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
4th Revision Sheet No. 36

CANCELING PSC KY NO. 9
3rd Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

- (I) Demand Charge: \$5.39 per kW of contract demand
\$7.82 per kW for all billing demand in excess of contract demand
- Energy Charge: \$0.03223 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon
May through September	5:00 P.M. to 10:00 P.M.
	10:00 A.M. to 10:00 P.M.

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 SECTION 8(1)
 BY: MAY 2003
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	NAME	TITLE	ADDRESS

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 4th Revision Sheet No. 38

CANCELING PSC KY NO. 9
 3rd Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of contract demand
 \$7.82 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.02723 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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 PUBLIC SERVICE COMMISSION OF KENTUCKY
 PURSUANT TO 207 KAR 50:11
 SECTION 5(7)
 BY: [Signature]
 SECRETARY OF THE COMMISSION

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ISSUED BY	<i>Michael L. Mills</i>	411 Ring Road	Elizabethtown, KY 42701-8701
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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
4th Revision Sheet No. 40

CANCELING PSC KY NO. 9
3rd Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of contract demand
\$7.82 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.02623 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

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MAY 2003
SECRETARY OF THE COMMISSION
Steward Bell

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ISSUED BY	<i>Michael L. Mills</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
4th Revision Sheet No. 42

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3rd Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.39 per kW of billing demand

(I) Energy Charge: \$0.03223 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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	NAME	TITLE	ADDRESS

Nolin RECC
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 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 4th Revision Sheet No. 46

CANCELING PSC KY NO. 9
 3rd Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I)	<u>Consumer Charge:</u>	\$1,069.00
	<u>Demand Charge:</u>	\$5.39 per kW of billing demand
	<u>Energy Charge:</u>	\$0.02623 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

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PURSUANT TO 007 KAR 5.011,
 SECTION 9 (1)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

SECRETARY OF THE COMMISSION

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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ISSUED BY <i>Michael L. Miller</i>	411 Ring Road Elizabethtown, KY 42701-8701
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